

K. Chad Burgess
Managing Counsel
Dominion Energy Services, Inc.

220 Operation Way, MC C222, Cayce, SC 29033
DominionEnergy.com



December 14, 2021

VIA ELECTRONIC FILING

The Honorable Jocelyn Boyd
Chief Clerk/Executive Director
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Application of Dominion Energy South Carolina, Inc. for Adjustment of
Rates and Charges (See Commission Order No. 2020-313)
Docket No. 2020-125-E

Dear Ms. Boyd:

By Order No. 2021-570, dated August 16, 2021, issued in the above-referenced docket, the Public Service Commission of South Carolina ("Commission") approved a comprehensive Settlement Agreement among all the parties of record which requires, among other things, that Dominion Energy South Carolina, Inc. ("DESC" or "Company") file public quarterly reports on the capital expenditures at the Company's three coal plants, Wateree, Williams and Cope until the Commission-ordered coal retirement studies are complete.¹ In compliance with Order No. 2021-570, please find enclosed the Company's capital expenditure report for the quarter ended September 30, 2021.

By copy of this letter, DESC is providing the other parties of record with a copy of its capital expenditure report.

¹ Unless instructed otherwise, the Company will continue to file future quarterly capital expenditure reports 75 days after the end of the quarter, which is consistent with the Commission's quarterly financial reporting requirements for DESC's retail electric and natural gas operations. *See* Docket No. 2006-286-EG styled as "Dominion Energy South Carolina, Incorporated's (f/k/a South Carolina Electric & Gas Company's) Quarterly Financial Report." Accordingly, DESC will file its next capital expenditure report on or before March 16, 2022, which will include information for the quarter ended December 31, 2021.

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If you have any questions or need additional information, please do not hesitate to contact us.

Very truly yours,



K. Chad Burgess

KCB/kms
Enclosure

cc: All Parties of Record
(all via electronic mail only)

Capital Expenditure Report - Coal Sites
Q3 2021

	2021 - 2022 Budget (\$1000s)	Cumulative Projected Spending (\$1000s)	Cumulative Actual Spending (\$1000s)	Cumulative Variance to Date (\$1000s) Under/(Over)
Cope				
Q3 2021	\$ 383.1	\$ 383.1	\$ 912.0	\$ (528.9)
Q4 2021	\$ 84.6	\$ 467.7		
Q1 2022*	\$ 1,203.0	\$ 1,670.7		
Q2 2022*	\$ 4,917.0	\$ 6,587.7		
Q3 2022*	\$ 1,767.0	\$ 8,354.7		
Q4 2022*	\$ 1,858.0	\$ 10,212.7		
Williams				
Q3 2021	\$ 3,777.9	\$ 3,777.9	\$ 8,814.5	\$ (5,036.7)
Q4 2021	\$ 9,759.3	\$ 13,537.2		
Q1 2022*	\$ 5,299.3	\$ 18,836.5		
Q2 2022*	\$ 13,900.7	\$ 32,737.2		
Q3 2022*	\$ 2,322.8	\$ 35,060.0		
Q4 2022*	\$ 5,293.0	\$ 40,353.0		
Wateree				
Q3 2021	\$ 4,480.2	\$ 4,480.2	\$ 7,044.2	\$ (2,564.0)
Q4 2021	\$ 6,379.9	\$ 10,860.1		
Q1 2022*	\$ 16,463.4	\$ 27,323.5		
Q2 2022*	\$ 9,275.0	\$ 36,598.5		
Q3 2022*	\$ 1,736.6	\$ 38,335.1		
Q4 2022*	\$ 1,515.0	\$ 39,850.1		

Capital expenditures for Cope total \$528.9K over budget for the 3rd quarter of 2021. The overall variance can be attributed to rescheduling outage work from the spring to the fall.

Capital expenditures for Williams total \$5,036.7K over budget for the 3rd quarter of 2021. The overall variance can be attributed to payment schedule changes and increased material cost for the 4160V Power Distribution System project, Fire Protection charges that were partially budgeted by Dominion Energy Services, and Catalyst Replacement charges that were originally budgeted in the 4th quarter 2021.

Capital expenditures for Wateree total \$2,564K over budget for the 3rd quarter of 2021. The overall variance can primarily be attributed to an upgrade to the Coal Handling Power Distribution Center to include Arc Flash Safety Protection to the scope of work and increased material cost.

*2022 amounts have not yet been approved as part of the corporate budget process.

Active Projects Projected to Exceed \$1M			
Plant	Project Description	Capital Expenditure- Total to Date (\$1000s)	Status
Cope	FSSS MIGRATION TO OVATION	\$ 1	Open
Williams	FIRE PROTECTION SYSTEM	\$ 5,953	Open
Williams	AUX BOILER	\$ 12,081	In Service
Williams	STACKER	\$ 1,742	Open
Williams	4160 BREAKERS	\$ 11,686	Open
Williams	SCR CATALYST	\$ 864	Open
Williams	FGD POND STABILIZATION	\$ 5,180	Open
Williams	HWY 52 LANDFILL WSTWTR TIE-IN	\$ 2,120	In Service
Wateree	#2 ASBESTOS 2021	\$ 2,154	Open
Wateree	COAL HANDLING PHASE 3A MECHANICAL	\$ 3,011	Open
Wateree	COAL HANDLING PDC	\$ 8,107	Open
Wateree	#1 RADIANT SUPERHEATER REPLACEMENT	\$ 2,143	Open
Wateree	SUPERHEAT SPRAY REPLACEMENT	\$ 1,109	Open
Wateree	#2 BOILER FEED PUMP TURBINE ROTORS	\$ 4,734	Suspended
Wateree	#2 EHC SKID UPGRADE	\$ 1,199	Open
Wateree	#2 GENERATOR STATOR REPLACEMENT	\$ 9,277	Open
Wateree	#2 480V MCC	\$ 5,133	Open
Wateree	#1 BAGHOUSE BAGS 2021	\$ 412	Open
Wateree	#2 BAGHOUSE BAGS FALL 2020	\$ 577	Open
Wateree	WFGD ABSORBER SPRAY PIPING	\$ 3,472	Suspended
Wateree	WFGD PURGE HYDROCLONE SYSTEM	\$ 1,942	Open

*In Service - means the capital asset is in use; however, minor work and charges may be incurred as a result of this status.

*Open - means the project is ongoing.

*Complete - means all work and billing is completed.

*Suspended - means that the project is on hold until a later date.

**Dominion Energy South Carolina
Plant-in-Service Balances**

	Balance As of Dec 31 2020 (\$1000s)	Balance As of March 31 2021 (\$1000s)	Balance As of June 30 2021 (\$1000s)	Balance As of Sept 30 2021 (\$1000s)
Gross Plant in Service				
Wateree 1	\$ 470,607	\$ 474,934	\$ 475,345	\$ 475,505
Wateree 2	\$ 456,817	\$ 479,477	\$ 474,561	\$ 472,635
Williams	\$ 737,720	\$ 751,671	\$ 752,015	\$ 753,454
Cope	\$ 587,279	\$ 632,378	\$ 630,822	\$ 627,201
Total	\$ 2,252,423	\$ 2,338,460	\$ 2,332,743	\$ 2,328,796
Accumulated Depreciation				
Wateree 1	\$ 230,396	\$ 229,367	\$ 230,812	\$ 233,644
Wateree 2	\$ 225,930	\$ 231,562	\$ 229,827	\$ 231,794
Williams	\$ 282,238	\$ 287,157	\$ 291,085	\$ 295,877
Cope	\$ 307,978	\$ 311,790	\$ 313,674	\$ 312,738
Total	\$ 1,046,541	\$ 1,059,876	\$ 1,065,399	\$ 1,074,053
Net Plant in Service				
Wateree 1	\$ 240,211	\$ 245,567	\$ 244,532	\$ 241,861
Wateree 2	\$ 230,887	\$ 247,915	\$ 244,734	\$ 240,841
Williams	\$ 455,482	\$ 464,515	\$ 460,930	\$ 457,577
Cope	\$ 279,302	\$ 320,588	\$ 317,148	\$ 314,464
Total	\$ 1,205,882	\$ 1,278,584	\$ 1,267,344	\$ 1,254,742

Note: Excludes Asset Retirement Obligation Plant Balance

	Wateree Unit 1 Net Gneration (MWh)	Wateree Unit 2 Net Gneration (MWh)	Williams Net Gneration (MWh)	Cope* Net Gneration (MWh)
Q3 2021	541,815	-	588,186	345,336
Q4 2021				
Q1 2022				
Q2 2022				
Q3 2022				
Q4 2022				

* Includes generation from Coal and Gas.